



Generating Facility/Energy Storage Device Application

Service Type (Please complete using blue or black ink)								
☐ Residentia		Comme	rcial Industria	I		Government, Non-	Profit or Public	
MVU Customer Information (Must match name on MVU Account)								
Customer Name (As appea	rs on MVU bill)				MVU	Account Number		
Installation Address					City and Iip Code			
Mailing Address (If different	than above)				Mailing Address (City, State and Zip Code)			
			,					
Application Date	Daytime Phon	e Number	Alternate Name and Phone Number	(If applicable)	E-ma	iil Address		
Contractor / Ven	dor Inforn	nation						
			/U correspondence regarding	g applicatio	n, pr	oject review and proj	ect advancement notices.	
Contractor / Vendor Name						Contractor Class & License	Number	
Mailing Address						City, State Zip Code		
Contractor Phone Number			Contact Person Name	tact Person Name Co		Contractor Email Address		
Congration Syste	m /Enorgy	v Storac	e Device Summary (To	tal output	of s	vetom)		
Total Number of Arrays	ill/Lileig	Total CSI Re		Total CSI Annu		_	Install Date/Projected Install Date	
Total Number of Energy Storage Devices Total Energy Sto (KW)		y Storage Device(s) Peak/Continuous	Total Storage Device(s) Capacity (kWh)		(s) Capacity (kWh)	Install Date/Projected Install Date		
Generation Facilit	y Type (Ple	ease com	plete using blue or black ink)					
New Solar Photovoltaic Panels								
New Solar Photovoltaic Panels with New Energy Storage Device								
Adding Photovoltaic Panels to Existing System Existing System Size						m Size kW		
Date of existing system installation (example: June 2019)								
Existing Solar Photovoltaic Panels with New Energy Storage Device Addition								
Date of existing system installation (example: June 2019)								
Energy Stora	Energy Storage Device Only							
Other, Please contact MVU for further information								

Generation Facility Operating Mode (Please complete using blue or black ink)
System will operate in parallel with MVU's Distribution System requiring Interconnection and Net Metering
Agreements. (Please see solar interconnection process and Rule 21 for full interconnection details)
Single Phase System
System does not have the ability to operate in parallel with MVU's Distribution System. This will be an isolated
system. No Interconnection Agreement or Net Metering Agreement will be required.
If yes, Please indicate either a reverse-power or under-power protection device on submitted single-line diagram
or clearly indicate incidental export of power is limited by interconnection design. Subject to MVU review.
*Failure to notify MVU of correct system operating mode will result in discontinuation of service and excessive fees. MVU reserves the right to audit all systems.
Operating Type (Please complete using blue or black ink)
□ Net Energy Metering with MVU distribution
Primary Power Source
Standby/Emergency/Backup
Peak Shaving/Demand Management
Required Documentation (Failure to provide all required documentation below will result in returning the application to sender)
Generating Facility <u>Interconnected</u> to MVU Distribution
Generating Facility Application (signed by MVU account holder and contractor)
Site Plan Diagram/Single Line Diagram
Customer Contract/Solar Consumer Protection Guide
CSI Design Sheets and Energy Storage Device Specification Sheets (if Applicable) "EPBB"
Energy Audit
Generation Profile (Non-Residential Only)
Time-Of-Use (TOU) Rate Acknowledgment Customer Initials Here (required)
* The TOU plan is required for customers with newly installed solar systems, for existing residential customers with solar systems that are increased in size by 10% or more, and for those who add energy storage. For more information please contact MVU Customer Service at 1.844.341.6469 or click on the link: https://moval.gov/mvu/time-of-use-rate.html.

Energy Storage Device Details Please provide details for any energy storage device differing from primary storage device details above. (make/model/capacity)					
Energy Storage Device Manufacturer	Device - Model Number	Total Energy Storage Device Peak (KW)	Total Energy Storage Device Cont. (KW)		
Inverter Manufacturer	Inverter Model Number	Inverter Peak Efficiency (CEC %)	Output/Input Voltage		

Solar PV Array Details (If multiple arrays please enter additional arrays.)					
PV Module Manufacturer	PV Module - Model Number	Total Array CEC-AC Rating	Number of Modules in Array		
Inverter Manufacturer	Inverter Model Number	Total Array DC Rating	Array Orientation (Tilt, Azimuth)		
		CSI Rating	CSI Annual kWh Generation		

Solar PV Array Details (If multiple arrays please enter additional arrays.)					
PV Module Manufacturer	PV Module - Model Number	Total Array CEC-AC Rating	Number of Modules in Array		
Inverter Manufacturer	Inverter Model Number	Total Array DC Rating	Array Orientation (Tilt, Azimuth)		
		CSI Rating	CSI Annual kWh Generation		

Solar PV Array Details (If multiple arrays please enter additional arrays.)					
PV Module Manufacturer	PV Module - Model Number	Total Array CEC-AC Rating	Number of Modules in Array		
Inverter Manufacturer	Inverter Model Number	Total Array DC Rating	Array Orientation (Tilt, Azimuth)		
		CSI Rating	CSI Annual kWh Generation		

Solar PV Array Details (If multiple arrays please enter additional arrays.)					
PV Module Manufacturer	PV Module - Model Number	Total Array CEC-AC Rating	Number of Modules in Array		
Inverter Manufacturer	Inverter Model Number	Total Array DC Rating	Array Orientation (Tilt, Azimuth)		
		CSI Rating	CSI Annual kWh Generation		

Moreno Valley Utility

Terms and Conditions

Each of the undersigned declares under penalty of perjury that:

- 1. The above-mentioned PV system:
 - a. Is designed to offset all or part of the customer's annual electrical needs. System sizing not to exceed 1-year usage history (or if less than 12 months data, 2 WattsDC per square foot of home)
 - b. Is located on the customer's premise and within Moreno Valley Utility's (MVU's) service territory.
 - c. Is a vendor/contractor owned PV system that is leased or rented (includes a purchase power agreement) to an MVU electric customer or a customer owned system.
- 2. The customer acknowledges that no incentive is available for the installed PV system.
- 3. MVU shall retain any net surplus energy generated by the NEM customer, including any associated environmental attributes or renewable energy credits ("REC").
- 4. Systems greater than 100 kW shall require a non-refundable **\$2000** Review fee (pursuant to MVU Electric Service Rule No. 21).
- 5. The customer agrees to grant MVU access to the customer's property for the purpose of on-site inspection(s) to verify that the site and installed equipment are as stated.
- 6. MVU is NOT party to the installation contract between the customer and contractor / vendor. MVU does not warranty or in any way guarantee the quality of the PV equipment. Acceptance of such is the customer's responsibility. MVU is not responsible for any Tax Liability associated with the receipt of any Utility, State, or Federal Government offered Rebate(s). The customer shall comply with all city and/or county ordinance(s) and obtain all required city and/or county permits.
- 7. The information on this form is true and correct to the best of his/her knowledge.
- 8. Customer acknowledges the installation of a generation system and/or energy storage device **will not eliminate a monthly bill** from MVU under the **NEM program.**

Customer Signature (Required)						Date	
Print Name				Job Title (if not homeowner)			
Contractor / Vendor Signature (Required)						Date	
Print Name				Job Title			
For MVII IIoo Only							
For MVU Use Only							
Received By	Date	Service Type			1-Year Ann	nual Electric Usage	
Received by	Dale	Service Type			1-1601 Alli	loai Liecilic osage	
Commonte		I					
Comments:							
MVU Representative Approval Signature			Date	· · · · · · · · · · · · · · · · · · ·			
			_ 3.0				

Moreno Valley Utility Page 4 of 4 Effective date 6/2/2022